

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2020
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	8,667	--	--	1,467	1,248	782	383	8,599	3,181	0
Hydrocarbon Gas Liquids	2,904	-1	322	1	597	--	-284	373	1,538	2,197
Natural Gas Liquids	2,904	-1	128	1	588	--	-279	373	1,538	1,988
Ethane	1,231	--	5	--	--	--	-88	--	147	1,545
Propane	915	--	159	1	233	--	-76	--	1,103	280
Normal Butane	172	--	-304	--	69	--	-138	161	282	-86
Isobutane	308	--	-14	--	24	--	6	114	3	194
Natural Gasoline	278	-1	--	--	-105	--	17	98	3	55
Refinery Olefins	--	--	194	1	--	--	-5	--	--	209
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	194	--	9	--	-5	--	--	208
Normal Butylene	--	--	0	1	--	--	-1	--	--	2
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	39	--	584	-1,899	232	32	-1,609	401	131
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	39	--	1	197	159	9	284	104	0
Hydrogen	--	--	--	--	--	130	--	130	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	39	--	1	197	29	9	154	104	0
Fuel Ethanol	--	23	--	--	200	34	7	146	103	0
Renewable Fuels Except Fuel Ethanol	--	16	--	1	-3	-4	2	8	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	562	-1	--	95	101	234	132
Motor Gasoline Blend Comp. (MGBC)	--	--	--	20	-2,095	72	-71	-1,994	63	0
Reformulated	--	--	--	--	-408	259	2	-156	5	0
Conventional	--	--	--	20	-1,687	-186	-73	-1,838	58	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	--	7,612	182	-1,632	-93	-18	--	2,856	3,230
Finished Motor Gasoline	--	--	2,319	--	-98	-106	10	--	784	1,321
Reformulated	--	--	439	--	--	-244	--	--	--	196
Conventional	--	--	1,880	--	-98	138	10	--	784	1,125
Finished Aviation Gasoline	--	--	6	--	-3	--	-2	--	--	6
Kerosene-Type Jet Fuel	--	--	925	--	-549	--	-8	--	175	209
Kerosene	--	--	2	--	-5	--	-2	--	0	-2
Distillate Fuel Oil	--	--	2,886	--	-991	13	-9	--	1,160	756
15 ppm sulfur and under	--	--	2,623	--	-951	13	6	--	925	754
Greater than 15 ppm to 500 ppm sulfur	--	--	114	--	-3	--	-4	--	119	-3
Greater than 500 ppm sulfur	--	--	149	--	-37	--	-10	--	117	5
Residual Fuel Oil	--	--	84	111	22	--	-5	--	155	68
Less than 0.31 percent sulfur	--	--	37	--	3	--	8	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	13	9	10	--	-5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	34	102	10	--	-7	--	NA	NA
Petrochemical Feedstocks	--	--	249	9	4	--	-6	--	--	269
Naphtha for Petro. Feed. Use	--	--	165	9	4	--	-2	--	--	180
Other Oils for Petro. Feed. Use	--	--	84	0	0	--	-4	--	--	89
Special Naphthas	--	--	31	12	-1	--	-2	--	--	44
Lubricants	--	--	112	35	-23	--	-13	--	72	65
Waxes	--	--	2	1	--	--	0	--	1	2
Petroleum Coke	--	--	504	13	16	--	6	--	492	33
Marketable	--	--	406	13	16	--	6	--	492	-64
Catalyst	--	--	98	--	--	--	--	--	--	98
Asphalt and Road Oil	--	--	70	1	-5	--	13	--	15	37
Still Gas	--	--	368	--	--	--	--	--	--	368
Miscellaneous Products	--	--	54	--	0	--	-1	--	2	53
Total	11,571	38	7,934	2,234	-1,686	920	114	7,364	7,976	5,557

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.